Ministry of
Energy and
Resources

# Sale of Petroleum and Natural Gas Rights

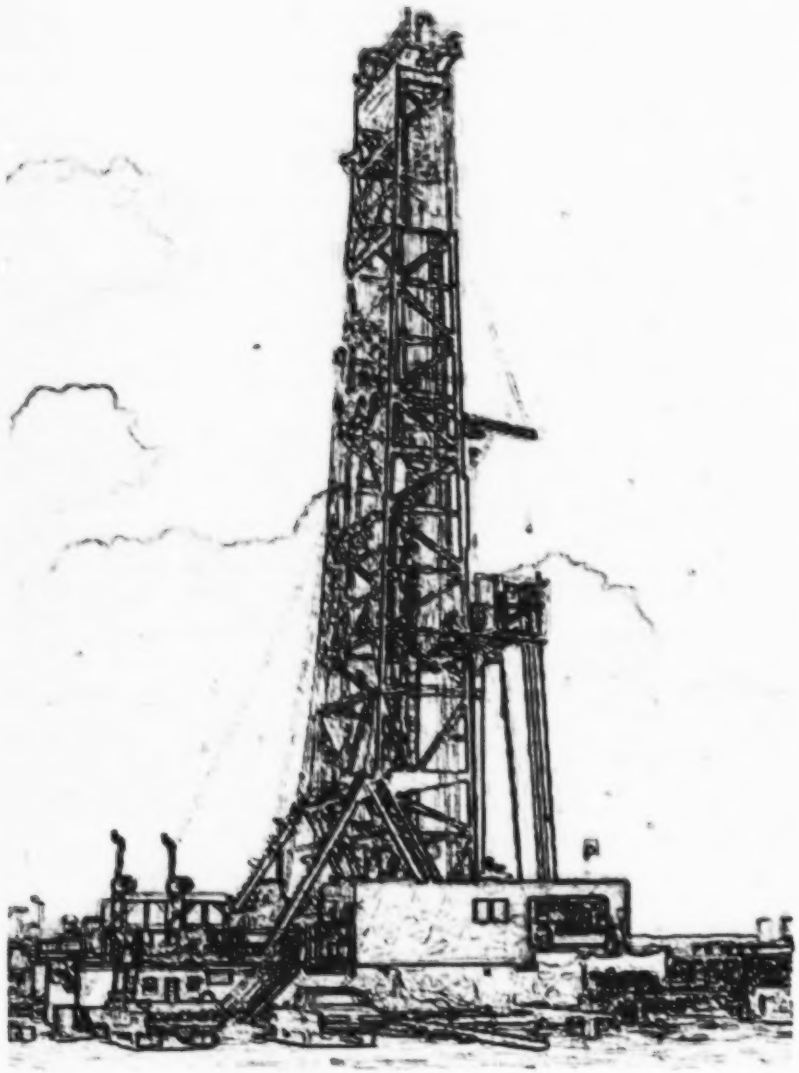
**Under *The Petroleum and Natural Gas Regulations, 1969***

200 - 2101 Scarth St
REGINA SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

**June 7, 2010**
**Sale 335**

**The deadline for submitting bids is 4:00 PM CST June 7, 2010**

Saskatchewan



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# Saskatchewan

Ministry of Energy and Resources

## PUBLIC NOTICE 335

### SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

**Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, June 7, 2010, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.**

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.50 per hectare (pro-rated at $0.25 per hectare per month for the months of June, 2010 to March, 2011, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

**To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.**

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

**SALE RESULTS**: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

**Please Note**: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 25th day of March, 2010.

Paul Mahnic, Director
Petroleum Tenure

# Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

## NOTICE TO ALL INTERESTED PARTIES

## Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **August 9, 2010**.

The closing date for receiving the requests for postings of exploration licences and leases will be **April 21, 2010**. The closing date for receiving requests for the posting of permits was **March 22, 2010**.

**NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **October 4, 2010** is **May 17, 2010**.

### Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

### Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

### Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

## BID TYPES

**Bid Types**: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

## TYPE I - (STANDARD BONUS BID)

*(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)*

_____ hereby submits the following Bid to acquire parcel _____ posted
*(Company Name)* *(Parcel or Block #)*

in the _____ sale:
*(Sale Date)*

**BONUS BID AMOUNT** $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____
***(bold)***

Service I.D. _____ *(if applicable)*
*Company Name (Confidential)*

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and, if paying by bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources, shall be accompanied by the required remittance to cover the total of the Bonus, Fee (if applicable), Rent and GST (if applicable). When payment will be made using the electronic debit system, the Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

## RESTRICTIONS

## SALE 335 – JUNE 7, 2010

### A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

### B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

### B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

### C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

**E PARTIAL DRAINAGE UNIT**

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

**J TOWNSITES**

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

**K OFFSET COMMITMENT**

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

**S SPECIFIC RESTRICTION**

**(S10)** Acquisition of these parcels does not constitute ownership of the wells located at:

Block 4438: 41/3-22-11-7-W2
Block 4439: 11/3-25-11-8-W2
Block 4440: 01/10-29-11-8-W2
L136: 31/11-10-34-26-W3

**(S14)** These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

**X COAL MINING AREA**

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

**PETROLEUM AND NATURAL GAS EXPLORATION LICENCES**

**SALE 335 - JUNE 7, 2010**

**RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

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**BLOCK 4438**: 1,911.94 hectares (4,724.50 acres), more or less

Township 11, Range 6, West 2
Secs. 20, 29, NE 30

Township 11, Range 7, West 2
S/2, NW & Lsds 9 & 10 of Sec. 22, Sec. 24, NE 26, Secs. 28, 34, 36

TERM: 2 YEARS

RESTRICTION: A B S10

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**BLOCK 4439**: 1,807.90 hectares (4,467.43 acres), more or less

Township 11, Range 7, West 2
Secs. 19, 20
PNG from Base Souris Valley Beds to Top Precambrian

Township 11, Range 7, West 2
Secs. 29, 30, 32
PNG from Surface to Top Precambrian

Township 11, Range 8, West 2
NW & Ptns. S/2 & NE 25, Sec. 36
PNG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B C E J S10

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**BLOCK 4440**: 1,620.97 hectares (4,005.50 acres), more or less

Township 11, Range 8, West 2
NW 21, Secs. 28, 29, 30, 32, S/2 & NE 33, Sec. 34
PNG from Surface to Top Precambrian

Township 11, Range 8, West 2
NW 27
NG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B C S10

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**BLOCK 4441**: 777.00 hectares (1,920.00 acres), more or less

Township 3, Range 17, West 2
Secs. 19, 20, 21

TERM: 2 YEARS

RESTRICTION: A X

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**BLOCK 4442**: 906.50 hectares (2,240.00 acres), more or less

Township 30, Range 28, West 3
Secs. 29, 30
PNG from Base Bakken Formation to Top Precambrian

Township 30, Range 28, West 3
E/2 31, Sec. 32
PNG from Base Mannville Group to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

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**BLOCK 4443**: 1,036.00 hectares (2,560.00 acres), more or less

Township 31, Range 28, West 3
Secs. 4, 5
PNG from Base Colorado Group to Top Precambrian

Township 31, Range 28, West 3
Sec. 6
PNG from Surface to Top Precambrian

Township 31, Range 29, West 3
Sec. 1
PNG from Base Bakken Formation to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

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## LEASE PARCELS

### SALE 335 - JUNE 7, 2010

**RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

### SECTION A

### AREA IV SOUTHEASTERN SASKATCHEWAN

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 1 | S/2 | 30 | 1 | 30 | 1 | 129.50 | 320.00 |
| Restriction A | | | | | | | |
| 2 | NW | 15 | 8 | 30 | 1 | 65.30 | 161.37 |
| 3 | SE | 1 | 5 | 31 | 1 | 65.10 | 160.87 |
| 4 | NE | 7 | 5 | 31 | 1 | 64.75 | 160.00 |
| 5 | Ptns. Lsds 9 & 10 of Sec. | 19 | 5 | 31 | 1 | 8.17 | 20.18 |
| Restriction E | | | | | | | |
| 6 | NW | 19 | 5 | 31 | 1 | 63.86 | 157.81 |
| 7 | W/2 | 3 | 6 | 31 | 1 | 129.93 | 321.06 |
| 50.00% Interest | | | | | | | |
| 8 | NE | 7 | 6 | 31 | 1 | 64.79 | 160.10 |
| Restriction A | | | | | | | |
| 9 | SW | 13 | 6 | 31 | 1 | 65.02 | 160.67 |
| 50.00% Interest<br>Restriction A | | | | | | | |
| 10 | SE | 23 | 6 | 31 | 1 | 64.81 | 160.14 |
| 11 | Sec. | 29 | 6 | 31 | 1 | 259.00 | 640.00 |
| 12 | SW | 34 | 14 | 31 | 1 | 64.99 | 160.59 |
| Restriction A | | | | | | | |
| 13 | NW | 34 | 14 | 31 | 1 | 63.98 | 158.11 |
| Restriction A K | | | | | | | |
| 14 | Ptn. S/2 | 14 | 7 | 32 | 1 | 123.59 | 305.40 |
| Restriction A E | | | | | | | |
| 15 | SW | 35 | 7 | 32 | 1 | 64.75 | 160.00 |
| 16 | NW | 35 | 7 | 32 | 1 | 64.75 | 160.00 |
| 17 | NE | 35 | 7 | 32 | 1 | 64.75 | 160.00 |
| 18 | W/2 | 2 | 11 | 32 | 1 | 129.36 | 319.66 |
| Restriction A | | | | | | | |
| 19 | S/2 & NW | 12 | 11 | 32 | 1 | 195.05 | 481.97 |
| Restriction A | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 20 | S/2 | 14 | 11 | 32 | 1 | 129.99 | 321.21 |
| Restriction A | | | | | | | |
| 21 | Sec. | 16 | 11 | 32 | 1 | 259.00 | 640.00 |
| Restriction A J | | | | | | | |
| 22 | E/2 | 22 | 11 | 32 | 1 | 129.83 | 320.81 |
| Restriction A | | | | | | | |
| 23 | S/2 & NE | 24 | 11 | 32 | 1 | 194.97 | 481.78 |
| Restriction A C | | | | | | | |
| 24 | S/2 & NW | 28 | 11 | 32 | 1 | 194.75 | 481.25 |
| Restriction A | | | | | | | |
| 25 | SE | 14 | 4 | 33 | 1 | 64.81 | 160.16 |
| 26 | SW | 14 | 4 | 33 | 1 | 64.80 | 160.12 |
| 27 | NW | 26 | 6 | 33 | 1 | 64.71 | 159.90 |
| 80.00% Interest | | | | | | | |
| 28 | SW | 27 | 6 | 33 | 1 | 65.07 | 160.78 |
| 29 | NW | 14 | 7 | 33 | 1 | 64.75 | 160.00 |
| 30 | SE | 20 | 7 | 33 | 1 | 64.75 | 160.00 |
| 31 | NW | 24 | 7 | 33 | 1 | 64.88 | 160.33 |
| Restriction A | | | | | | | |
| 32 | NE | 24 | 7 | 33 | 1 | 64.93 | 160.44 |
| 33 | NW | 27 | 10 | 33 | 1 | 65.02 | 160.66 |
| Restriction A | | | | | | | |
| 34 | SE | 5 | 11 | 33 | 1 | 64.89 | 160.35 |
| 50.00% Interest | | | | | | | |
| 35 | SE | 8 | 11 | 33 | 1 | 64.94 | 160.46 |
| Ptn. (156.49 acres): 50.00% Interest<br>R/W Ptn. (3.97 acres): 100.00% Interest | | | | | | | |
| 36 | N/2 & SE | 20 | 11 | 33 | 1 | 193.60 | 478.39 |
| Restriction A B | | | | | | | |
| 37 | S/2 | 21 | 11 | 33 | 1 | 129.75 | 320.62 |
| Restriction A | | | | | | | |
| 38 | Sec. | 28 | 11 | 33 | 1 | 259.00 | 640.00 |
| 39 | Sec. | 29 | 11 | 33 | 1 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 40 | Frac. W/2 | 11 | 7 | 34 | 1 | 103.59 | 255.97 |
| Restriction A | | | | | | | |
| 41 | Frac. S/2 | 14 | 7 | 34 | 1 | 116.48 | 287.84 |
| 42 | Frac. N/2 | 14 | 7 | 34 | 1 | 116.28 | 287.34 |
| 43 | SW & NE | 6 | 1 | 1 | 2 | 128.90 | 318.53 |
| 44 | NW | 5 | 2 | 1 | 2 | 64.98 | 160.58 |
| 45 | SE | 30 | 2 | 1 | 2 | 64.56 | 159.53 |
| Restriction A B | | | | | | | |
| 46 | SW | 30 | 2 | 1 | 2 | 64.58 | 159.57 |
| Restriction A B | | | | | | | |
| 47 | E/2 | 13 | 7 | 1 | 2 | 129.78 | 320.69 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 48 | N/2 | 7 | 10 | 1 | 2 | 128.66 | 317.93 |
| Restriction A | | | | | | | |
| 49 | S/2 | 36 | 3 | 2 | 2 | 130.15 | 321.61 |
| Restriction K | | | | | | | |
| 50 | SE | 30 | 11 | 2 | 2 | 64.74 | 159.98 |
| 51 | E/2 | 35 | 4 | 3 | 2 | 129.27 | 319.44 |
| 52 | SE | 17 | 11 | 3 | 2 | 65.15 | 160.99 |
| Restriction A | | | | | | | |
| 53 | N/2 | 34 | 2 | 4 | 2 | 119.56 | 295.44 |
| 54 | W/2 | 36 | 2 | 4 | 2 | 124.17 | 306.82 |
| 55 | Lsds 9-12 incl. of Sec. | 4 | 3 | 4 | 2 | 65.07 | 160.80 |
| PNG from Surface to Base Midale Beds | | | | | | | |
| 56 | Sec. | 6 | 9 | 4 | 2 | 259.00 | 640.00 |
| Restriction A B | | | | | | | |
| 57 | E/2 & Lsds 13 & 14 of Sec. | 2 | 9 | 5 | 2 | 388.38 | 959.72 |
| | W/2, SE & Lsds 9 & 10 of Sec. | 12 | 9 | 5 | 2 | | |
| Restriction A K | | | | | | | |
| 58 | S/2 | 2 | 8 | 6 | 2 | 129.50 | 320.00 |
| Restriction B | | | | | | | |
| 59 | Sec. | 36 | 11 | 6 | 2 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 60 | NW | 35 | 9 | 7 | 2 | 65.15 | 161.00 |
| 50.00% Interest | | | | | | | |
| 61 | NE | 17 | 11 | 7 | 2 | 65.19 | 161.09 |
| 62 | SW | 7 | 9 | 8 | 2 | 64.66 | 159.78 |
| 63 | NE | 7 | 9 | 8 | 2 | 64.70 | 159.88 |
| 64 | Ptn. N/2 | 1 | 11 | 8 | 2 | 126.71 | 313.11 |
| Restriction A E | | | | | | | |
| PNG from Base Tilston Beds to Top Precambrian | | | | | | | |
| 65 | SE | 16 | 4 | 9 | 2 | 64.75 | 160.00 |
| 66 | SW | 16 | 4 | 9 | 2 | 64.75 | 160.00 |
| 67 | NW | 16 | 4 | 9 | 2 | 64.75 | 160.00 |
| 68 | Lsds 9 & 10 of Sec. | 16 | 4 | 9 | 2 | 32.37 | 80.00 |
| Restriction A | | | | | | | |
| 69 | Lsds 15 & 16 of Sec. | 16 | 4 | 9 | 2 | 32.37 | 80.00 |
| Restriction A | | | | | | | |
| PNG from Base Midale Beds to Top Precambrian | | | | | | | |
| 70 | NW | 19 | 8 | 9 | 2 | 64.54 | 159.48 |
| 71 | Ptn. E/2 | 31 | 9 | 9 | 2 | 127.62 | 315.36 |
| Restriction E | | | | | | | |
| 72 | N/2 | 23 | 9 | 10 | 2 | 122.18 | 301.91 |
| Restriction A | | | | | | | |
| NG from Surface to Top Precambrian | | | | | | | |
| 73 | Sec. | 6 | 9 | 11 | 2 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 74 | Sec. | 16 | 9 | 11 | 2 | 259.00 | 640.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 75 | Sec. | 22 | 9 | 11 | 2 | 259.00 | 640.00 |
| 76 | Lsds 15 & 16 of Sec. | 32 | 6 | 13 | 2 | 32.37 | 80.00 |
| | Restriction A B<br>PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 77 | SE | 34 | 6 | 13 | 2 | 64.75 | 160.00 |
| | Restriction A<br>PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 78 | Lsds 13 & 14 of Sec. | 3 | 7 | 13 | 2 | 32.37 | 80.00 |
| | Restriction A<br>PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 79 | Sec. | 30 | 6 | 14 | 2 | 259.00 | 640.00 |
| | Lsds 1 & 2: PNG from Base Frobisher Beds to Top Precambrian<br>W/2, NE & Lsds 7 & 8: PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 80 | NW | 35 | 6 | 14 | 2 | 64.75 | 160.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 81 | Lsds 5 & 6 of Sec. | 36 | 6 | 14 | 2 | 32.37 | 80.00 |
| | PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 82 | Sec. | 4 | 7 | 15 | 2 | 259.00 | 640.00 |
| | Restriction A<br>PNG from Base Midale Beds to Top Precambrian | | | | | | |
| 83 | W/2 | 28 | 6 | 16 | 2 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 84 | Sec. | 30 | 5 | 18 | 2 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 85 | Sec. | 28 | 5 | 19 | 2 | 259.00 | 640.00 |
| | Restriction A | | | | | | |

**SECTION B**

**AREA III SWIFT CURRENT AREA**

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 86 | Sec. | 23 | 15 | 16 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 87 | Sec. | 5 | 3 | 18 | 3 | 259.00 | 640.00 |
| | Restriction B | | | | | | |
| 88 | Sec. | 15 | 7 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A X | | | | | | |
| 89 | Sec. | 16 | 7 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A X | | | | | | |
| 90 | N/2 & SE | 17 | 7 | 18 | 3 | 194.25 | 480.00 |
| | Restriction X | | | | | | |
| 91 | Sec. | 20 | 7 | 18 | 3 | 259.00 | 640.00 |
| | Restriction X | | | | | | |
| 92 | Sec. | 21 | 7 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A X | | | | | | |
| 93 | Sec. | 22 | 7 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A X | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 94 | Sec. | 27 | 7 | 18 | 3 | 259.00 | 640.00 |
| Restriction A X | | | | | | | |
| 95 | Sec. | 28 | 7 | 18 | 3 | 259.00 | 640.00 |
| Restriction A X | | | | | | | |
| 96 | Sec. | 34 | 7 | 18 | 3 | 259.00 | 640.00 |
| Restriction A B X | | | | | | | |
| 97 | Sec. | 2 | 8 | 18 | 3 | 259.00 | 640.00 |
| Restriction A B X | | | | | | | |
| 98 | Sec. | 11 | 8 | 18 | 3 | 259.00 | 640.00 |
| Restriction A B X | | | | | | | |
| 99 | S/2 & NE | 27 | 14 | 19 | 3 | 194.25 | 480.00 |
| Restriction S14 | | | | | | | |
| 100 | Sec. | 25 | 14 | 20 | 3 | 259.00 | 640.00 |
| Restriction A B1 C | | | | | | | |
| 101 | Sec. | 35 | 14 | 20 | 3 | 259.00 | 640.00 |
| Restriction A B1 C | | | | | | | |

## SECTION C

## AREA II KINDERSLEY KERROBERT AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 102 | Sec. | 20 | 24 | 16 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 103 | Sec. | 29 | 24 | 16 | 3 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 104 | Sec. | 30 | 24 | 16 | 3 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 105 | Sec. | 32 | 24 | 16 | 3 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 106 | Sec. | 6 | 25 | 16 | 3 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 107 | Sec. | 36 | 24 | 17 | 3 | 259.00 | 640.00 |
| Restriction A C | | | | | | | |
| 108 | Sec. | 5 | 27 | 17 | 3 | 259.00 | 640.00 |
| Restriction A K | | | | | | | |
| 109 | Sec. | 17 | 27 | 17 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 110 | Sec. | 4 | 28 | 17 | 3 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 111 | Sec. | 14 | 28 | 18 | 3 | 259.00 | 640.00 |
| Restriction A B<br>PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |
| 112 | Sec. | 15 | 28 | 18 | 3 | 259.00 | 640.00 |
| Restriction A B<br>PNG from Top Second White Speckled Shale to Top Precambrian | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 113 | Sec. | 21 | 28 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A C<br>PNG from Surface to Top Viking Sand<br>Pet from Top Viking Sand to Base Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 114 | Sec. | 19 | 29 | 18 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 115 | Sec. | 32 | 29 | 18 | 3 | 259.00 | 640.00 |
| 116 | S/2 | 21 | 31 | 23 | 3 | 130.05 | 321.37 |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 117 | Sec. | 31 | 30 | 24 | 3 | 259.00 | 640.00 |
| | Lsd 1: PNG from Surface to Top Viking Sand<br>Pet from Top Viking Sand to Base Viking Sand<br>W/2, NE & Lsds 2, 7 & 8: PNG from Surface to Top Viking Sand<br>Pet from Top Viking Sand to Base Colorado Group | | | | | | |
| 118 | S/2, NW & Lsds 9, 15 & 16 of Sec. | 16 | 31 | 24 | 3 | 242.81 | 600.00 |
| | S/2 & NW: Pet from Surface to Base Colorado Group<br>PNG from Base Colorado Group to Base Mannville Group<br>Lsds 9, 15 & 16: PNG from Base Viking Sand to Base Mannville Group | | | | | | |
| 119 | Sec. | 12 | 31 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A B<br>Pet from Surface to Base Colorado Group<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 120 | Sec. | 16 | 31 | 25 | 3 | 259.00 | 640.00 |
| | S/2 & Lsds 11, 13 & 14: PNG from Base Colorado Group to Top Precambrian<br>NE & Lsd 12: PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 121 | Sec. | 22 | 31 | 25 | 3 | 259.00 | 640.00 |
| | Pet from Surface to Base Bakken Formation | | | | | | |
| 122 | Sec. | 24 | 31 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A<br>Pet from Surface to Base Bakken Formation<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 123 | N/2 | 7 | 34 | 25 | 3 | 129.93 | 321.07 |
| 124 | E/2 | 30 | 36 | 25 | 3 | 129.50 | 320.00 |
| 125 | NW & Lsds 3, 4 & 5 of Sec. | 30 | 36 | 25 | 3 | 113.31 | 280.00 |
| 126 | N/2 | 17 | 30 | 26 | 3 | 129.84 | 320.85 |
| | Restriction A B<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 127 | Sec. | 20 | 30 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A B C<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 128 | Sec. | 21 | 30 | 26 | 3 | 259.00 | 640.00 |
| | W/2, NE & Lsds 1, 2 & 8: PNG from Base Bakken Formation to Top Precambrian<br>Lsd 7: PNG from Base Mannville Group to Base Madison Group<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 129 | Sec. | 22 | 30 | 26 | 3 | 259.00 | 640.00 |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 130 | N/2 | 27 | 30 | 26 | 3 | 128.69 | 318.00 |
| | Restriction A<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 131 | Sec. | 28 | 30 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 132 | E/2 | 5 | 31 | 26 | 3 | 129.50 | 320.00 |
| | Restriction A<br>Pet from Surface to Base Bakken Formation<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 133 | Lsd 4 of Sec. | 16 | 31 | 26 | 3 | 16.19 | 40.00 |
| | Pet from Surface to Base Colorado Group | | | | | | |
| 134 | SW | 19 | 31 | 26 | 3 | 64.75 | 160.00 |
| | Restriction A<br>PNG from Surface to Base Viking Sand | | | | | | |
| 135 | S/2 | 17 | 33 | 26 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 136 | Lsd 11 of Sec. | 10 | 34 | 26 | 3 | 16.19 | 40.00 |
| | Restriction S10<br>PNG from Surface to Base Bakken Formation | | | | | | |
| 137 | Sec. | 16 | 34 | 26 | 3 | 259.00 | 640.00 |
| | E/2, NW & Lsds 3, 4 & 5: PNG from Surface to Top Precambrian<br>Lsd 6: PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 138 | Sec. | 20 | 34 | 26 | 3 | 259.00 | 640.00 |
| 139 | NW | 21 | 34 | 26 | 3 | 64.93 | 160.44 |
| 140 | Sec. | 2 | 37 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 141 | Sec. | 9 | 37 | 26 | 3 | 259.00 | 640.00 |
| | Restriction K | | | | | | |
| 142 | Sec. | 16 | 37 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 143 | Sec. | 29 | 30 | 27 | 3 | 259.00 | 640.00 |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 144 | Sec. | 5 | 31 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A<br>S/2 & Lsds 9, 11, 12, 15 & 16: Pet from Surface to Base Colorado Group<br>PNG from Base Colorado Group to Top Precambrian<br>Lsds 10, 13 & 14: PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 145 | Sec. | 9 | 31 | 27 | 3 | 259.00 | 640.00 |
| | Pet from Surface to Base Bakken Formation<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 146 | Sec. | 11 | 34 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A<br>E/2, NW & Lsds 3, 5 & 6: PNG from Surface to Top Precambrian<br>Lsd 4: PNG from Top Torquay Formation to Top Precambrian | | | | | | |
| 147 | Sec. | 16 | 34 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 148 | Sec. | 22 | 34 | 27 | 3 | 259.00 | 640.00 |
| 149 | Sec. | 29 | 34 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 150 | Sec. | 23 | 37 | 27 | 3 | 259.00 | 640.00 |
| 151 | NE | 26 | 37 | 27 | 3 | 64.75 | 160.00 |
| 152 | Sec. | 5 | 32 | 28 | 3 | 259.00 | 640.00 |
| | Restriction A<br>PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 153 | Sec. | 6 | 32 | 28 | 3 | 259.00 | 640.00 |
| | E/2 & NW: PNG from Base Mannville Group to Top Bakken Formation<br>PNG from Base Bakken Formation to Top Precambrian<br>SW: PNG from Base Bakken Formation to Top Precambrian | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 154 | Sec. | 7 | 32 | 28 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| | PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 155 | Sec. | 35 | 30 | 29 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |

**SECTION D**

**AREA I LLOYDMINSTER AREA**

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 156 | Ptn. SW | 17 | 46 | 16 | 3 | 17.44 | 43.09 |
| | Restriction E | | | | | | |
| 157 | S/2, NE & Lsds 11, 12 & 13 of Sec. | 29 | 50 | 19 | 3 | 469.44 | 1,160.00 |
| | E/2, NW & Lsds 3 & 6 of Sec. | 30 | 50 | 19 | 3 | | |
| | Restriction A | | | | | | |
| 158 | Lsds 1 & 2 of Sec. | 31 | 48 | 20 | 3 | 32.37 | 80.00 |
| 159 | Lsds 11, 15 & 16 of Sec. | 31 | 48 | 20 | 3 | 48.56 | 120.00 |
| | Restriction A | | | | | | |
| 160 | Lsd 13 of Sec. | 6 | 49 | 20 | 3 | 275.19 | 680.00 |
| | Lsd 9 of Sec. | 1 | 49 | 21 | 3 | | |
| | W/2, NE & Lsds 1, 7 & 8 of Sec. | 12 | 49 | 21 | 3 | | |
| | Restriction A | | | | | | |
| 161 | Sec. | 22 | 49 | 20 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| | S/2, NE & Lsds 11, 12 & 14: PNG from Surface to Top Precambrian | | | | | | |
| | Lsd 13: PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 162 | Lsds 8 & 9 of Sec. | 26 | 49 | 20 | 3 | 32.37 | 80.00 |
| | Restriction A K | | | | | | |
| 163 | Sec. | 29 | 49 | 20 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 164 | W/2 & Lsds 1 & 7 of Sec. | 12 | 50 | 20 | 3 | 210.44 | 520.00 |
| | Lsds 10, 15 & 16 of Sec. | 12 | 50 | 20 | 3 | | |
| 165 | N/2 & Lsds 2, 6, 7 & 8 of Sec. | 22 | 48 | 21 | 3 | 235.59 | 582.16 |
| | Water Ptn. SE | 27 | 48 | 21 | 3 | | |
| | Restriction A C E | | | | | | |
| 166 | Sec. | 30 | 46 | 22 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 167 | Lsds 2, 7 & 8 of Sec. | 6 | 47 | 22 | 3 | 48.56 | 120.00 |
| | Restriction A | | | | | | |
| 168 | Sec. | 16 | 47 | 22 | 3 | 259.00 | 640.00 |
| | Restriction A K | | | | | | |
| 169 | NW & Lsds 3, 5 & 6 of Sec. | 4 | 48 | 22 | 3 | 113.31 | 280.00 |
| | Restriction A | | | | | | |
| 170 | E/2 & Lsds 3, 4 & 6 of Sec. | 25 | 49 | 22 | 3 | 210.44 | 520.00 |
| | Lsds 11 & 14 of Sec. | 25 | 49 | 22 | 3 | | |
| | Restriction A | | | | | | |
| 171 | Sec. | 4 | 40 | 23 | 3 | 259.00 | 640.00 |
| 172 | Sec. | 5 | 40 | 23 | 3 | 259.00 | 640.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 173 | Ptn. N/2 | 27 | 47 | 23 | 3 | 118.87 | 293.74 |
| | Restriction E J | | | | | | |
| 174 | SW & NE | 3 | 44 | 24 | 3 | 226.62 | 560.00 |
| | Lsds 2, 7, 8, 11, 13 & 14 of Sec. | 3 | 44 | 24 | 3 | | |
| | Restriction A | | | | | | |
| 175 | Sec. | 4 | 44 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 176 | Sec. | 9 | 44 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| | N/2, SW & Lsds 1, 2 & 8: PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Lsd 7: PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 177 | Sec. | 32 | 44 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| | S/2 & Lsds 9, 12, 13, 14 & 16: PNG from Surface to Top Precambrian | | | | | | |
| | Lsds 10, 11 & 15: PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 178 | SE | 23 | 47 | 25 | 3 | 64.71 | 159.91 |
| | Restriction A | | | | | | |
| | Pet from Surface to Top Precambrian | | | | | | |
| 179 | Lsd 5 of Sec. | 2 | 49 | 25 | 3 | 16.19 | 40.00 |
| | Restriction K | | | | | | |
| 180 | N/2 of Lsd 13 of Sec. | 12 | 50 | 25 | 3 | 8.09 | 20.00 |
| | Restriction K | | | | | | |
| 181 | NE | 3 | 48 | 26 | 3 | 65.32 | 161.41 |
| | Pet from Surface to Top Precambrian | | | | | | |
| 182 | NE | 25 | 48 | 26 | 3 | 64.25 | 158.76 |
| | Pet from Surface to Top Precambrian | | | | | | |
| 183 | Sec. | 22 | 52 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 184 | W/2 | 14 | 43 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A B | | | | | | |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 185 | E/2 | 15 | 43 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A B | | | | | | |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 186 | S/2 | 22 | 43 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| | PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 187 | S/2 | 36 | 45 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 188 | NW | 36 | 45 | 28 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 189 | Lsds 9, 10 & 16 of Sec. | 36 | 45 | 28 | 3 | 48.56 | 120.00 |
| | Restriction A | | | | | | |